

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 15, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 827-14
SW/NW, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

CWU 827-14 B

RECEIVED
MAY 30 2003
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0282	
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Zone <input checked="" type="checkbox"/> Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name	
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT	
3. Address and Telephone Number P.O. BOX 1910, VERNAL, UT 84078 (435)789-4120		8. Farm or lease name, well no. CHAPITA WELLS UNIT 827-14	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 4432969Y 40.03798 1901' FNL & 838' FWL 635384X SW/NW -109.41313 At proposed prod. Zone		9. API Well No. 43-047-35005	
14. Distance in miles and direction from nearest town or post office 16.95 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES	
15. Distance from proposed location to nearest property or lease line, ft. 838' (Also to nearest drig. Unit line, if any)		11. Sec., T., R., M., or BLK. and survey or area SEC. 14, T9S, R22E	
16. No. of acres in lease 2440		12. County or parish UINTAH	
17. No. of acres assigned to this well		13. State UTAH	
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.		19. Proposed depth 11,028'	
20. Rotary or cable tools ROTARY		21. Elevations (show whether DF, RT, GR, etc.) 4843.0 FEET GRADED GROUND	
22. Approx. date work will start UPON APPROVAL		23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	GRADE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40	13 3/8"	48#	0' - 250' +/-	SEE 8 POINT PLAN
12 1/4"	J-55	9 5/8"	36.0#	250' - 2700' +/-	SEE 8 POINT PLAN
7 7/8"		4 1/2"	11.6#	2700' - 11,028' +/-	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

CONFIDENTIAL**RECEIVED****MAY 30 2003**

DIV. OF OIL, GAS & MINING

EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
OF THE SUBJECT WELL UNDER BOND #NM-2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *Bradley G. Hill* TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. 43-047-35005 APPROVAL DATE

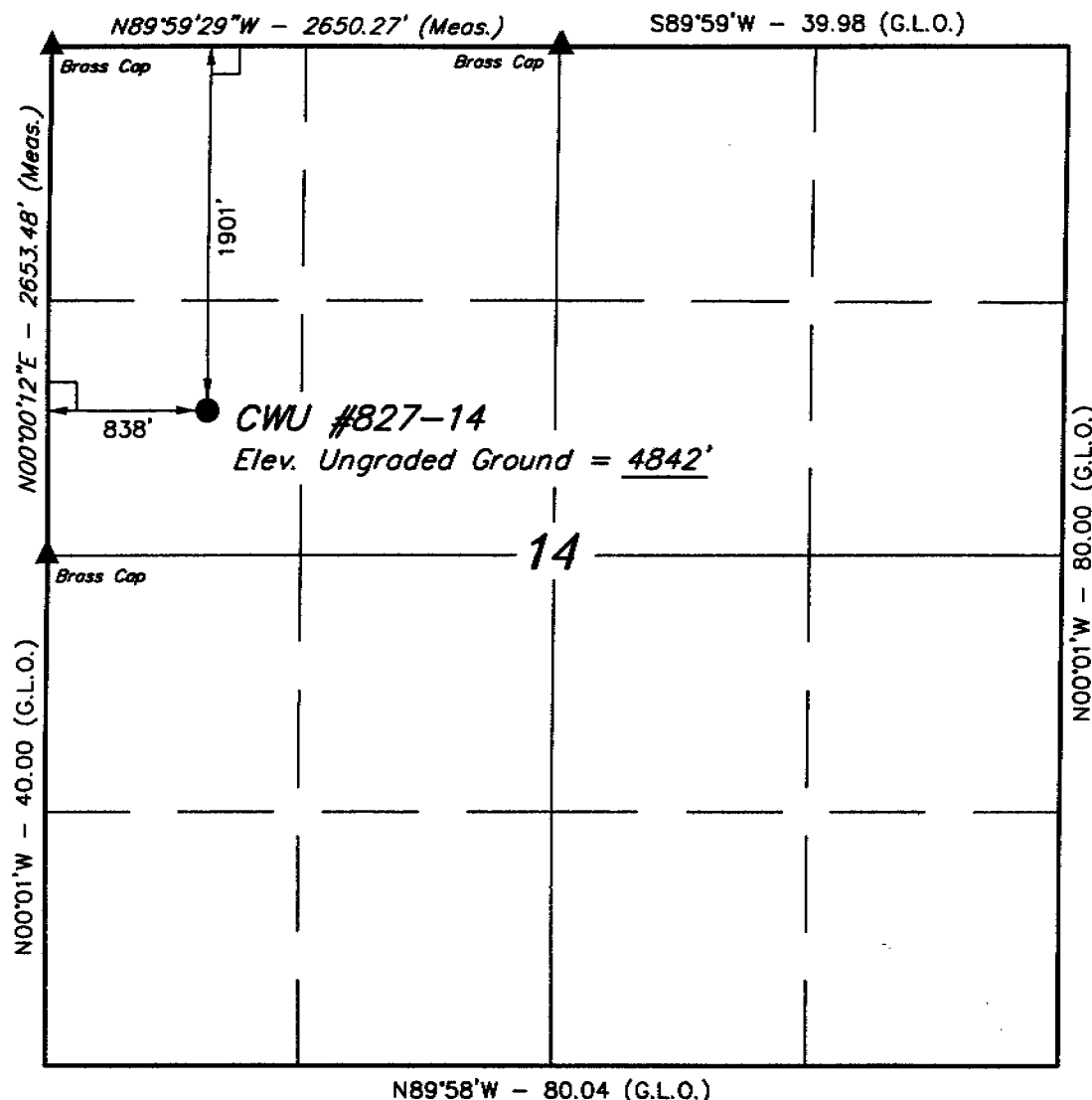
Application approval does not warrant or certify that the applicant has title or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 06-05-03
ENVIRONMENTAL SCIENTIST III

**Federal Approval of this
Action is Necessary**

T9S, R22E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 27)
 LATITUDE = 40°02'17.02" (40.038061)
 LONGITUDE = 109°24'46.67" (109.412964)

EOG RESOURCES, INC.

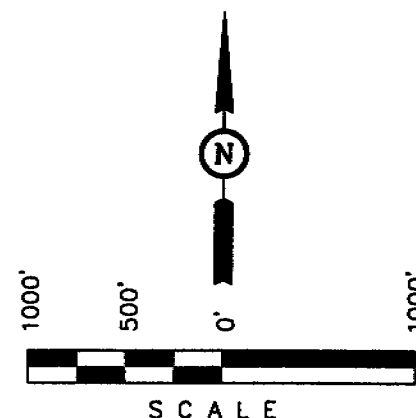
Well location, CWU #827-14, located as shown in the SW 1/4 NW 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161219
 STATE OF UTAH
 KAY

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-26-02	DATE DRAWN: 12-02-02
PARTY B.B. A.P. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 827-14
SW/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4842
Island	7421
KMV Price River	7620
KMV Price River Lower	8965
Sego	9438
KMV Castlegate	9549
KMV Black Hawk	9992
Mancos	10,521
Manco "B"	10,728

EST. TD: 11,028

Anticipated BHP 4800 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2700' +/- KB	2700' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2700' - TD +/- KB	11,028' +/-	4 1/2"	11.6 #	N-80	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

Intermediate Hole Procedure (250-2700'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 827-14 **SW/NW, SEC. 14, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment (continued):

Production Hole Procedure (2700'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run marker collars and $\pm 10500'$ and $\pm 7000'$ (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

NOTE: Differential pressure rating on internal valves in float equipment is 3000 psi.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2700'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2700'-TD):

2700' - 4600' Water (circulate through reserve pit) with Gel/LCM sweeps.

4600' - 7000' Close in mud system. "Mud up" with 6 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

7000' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 6 ppb DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 10-12 cc's. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO2 contamination with DESCO CF and OSIL (Oxygen scavenger).

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 827-14
SW/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: DIPOLE SONIC
SCHLUMBERGER PLATFORM EXPRESS

TD to Surface
TD to Surface Casing

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250-2700')

Lead: 110 sx. (50% excess volume) Class 'G' lead cement (coverage from 1900-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 230 sx. (50% excess volume) Class 'G' cement (coverage from 2700-1900') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Bump plug with fresh water. Do not pump over ½ of shoe volume past calculated displacement. Note and record final lift pressure and plug bump pressure.

Production Hole Procedure (2700' to TD)

Lead: 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (celloflakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water.

Tail: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 827-14 **SW/NW, SEC. 14, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE PROCEDURE (250-2700')

Lost circulation below 1500' and minor amounts of gas may be present. An offset well 1/8 mi. northwest of the CWU 819-15 experienced tight hole and stuck pipe related to formation swelling and sloughing at 2322'. Monitor for and report any hydrocarbon shows and/or water zones.

PRODUCTION HOLE PROCEDURE 2700'-TD

Research indicates that mud losses are possible throughout all of the 7-7/8" hole and are almost a certainty when weights exceed 10.8 ppg. (Lost circulation was encountered in several wells around CWU 819-15). Have a variety of LCM particle sizes on location in ample supplies to cover your needs. At the same time, formation pressures in productive zones could require up to 11.8 ppg mud weights to control (CWU 807-10 well located 1/2 mi. north of the subject well required 11.8 ppg mud to log and run casing). Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

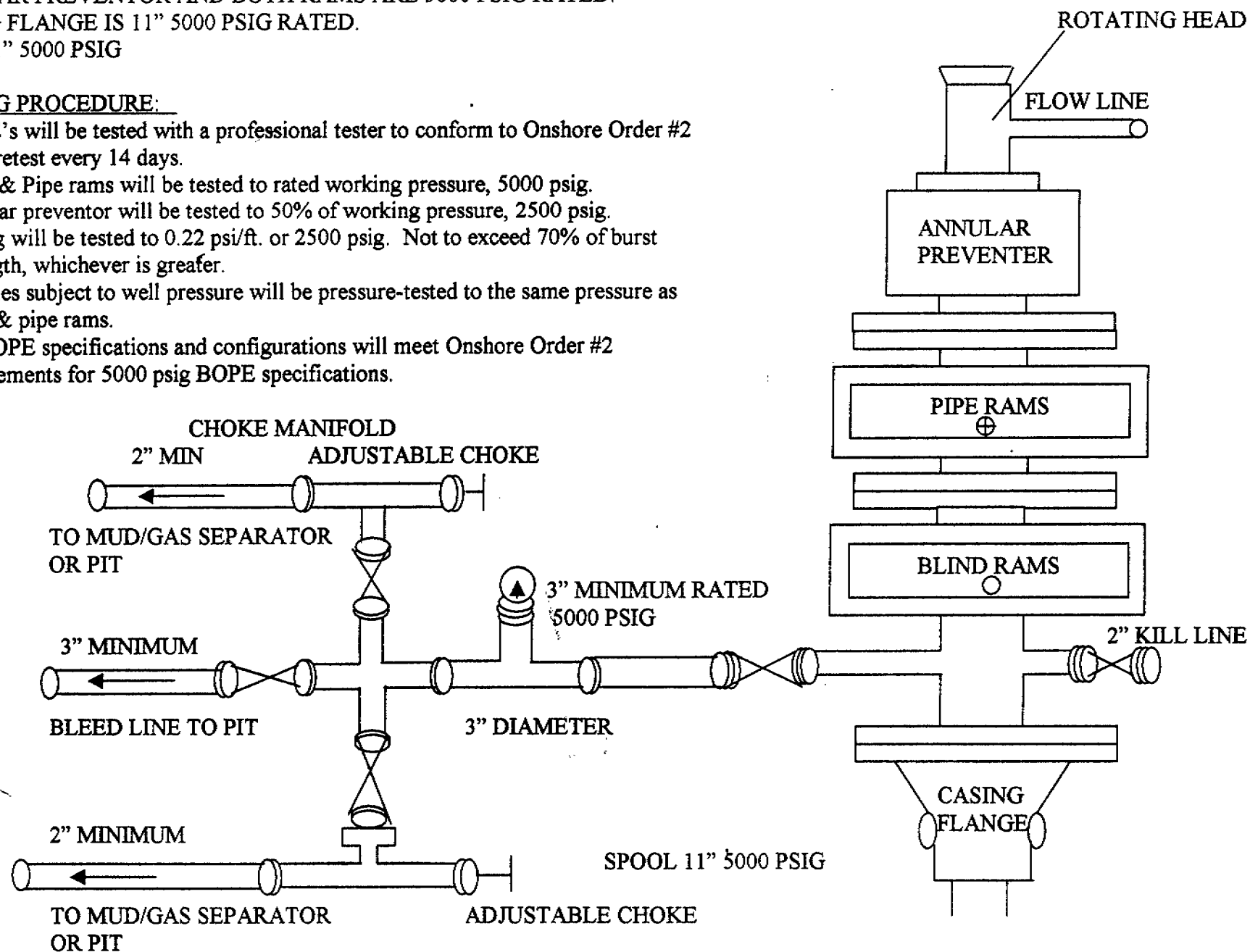
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



EOG RESOURCES, INC.
CWU #827-14
SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 47.9 MILES.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 827-14</u>
Lease Number:	<u>U-0282</u>
Location:	<u>1901' FNL & 838' FWL, SW/NW, Sec. 14,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 16.95 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 250 feet in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells – 4*
- B. Producing wells - 43*
- C. Shut in wells – 13*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 3" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 3" OD steel above ground natural gas pipeline will be laid approximately 16' from proposed location to a point in the SW/NW of Section 14, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 3" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location-as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - 4-Wing Salt Bush 6 pounds per acre
 - Indian Rice Grass 6 pounds per acre

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The existing stockpile of location topsoil from the 604-14F will be moved and stored with the location topsoil for the present well South of Corners B and 5. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

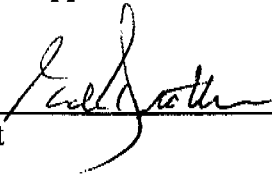
All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-15-2003
Date


Agent

EOG RESOURCES, INC.

CWU #827-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.

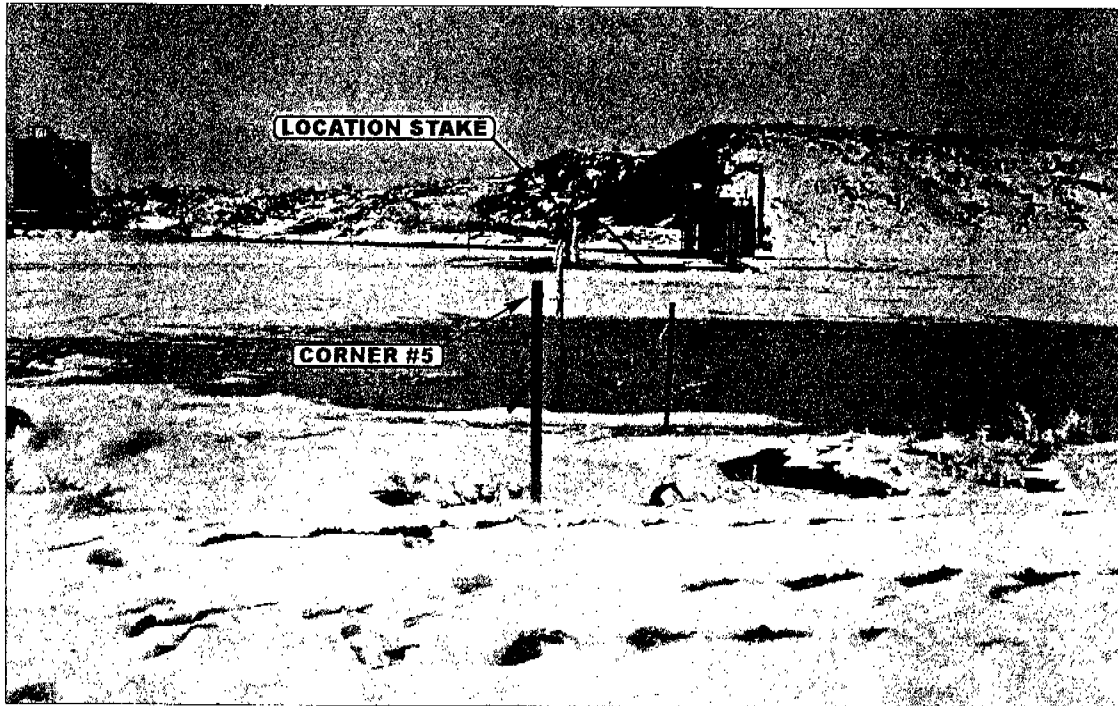


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12 3 02
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B. DRAWN BY: P.M. REVISED: 00-00-00

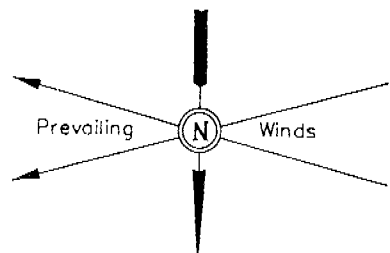
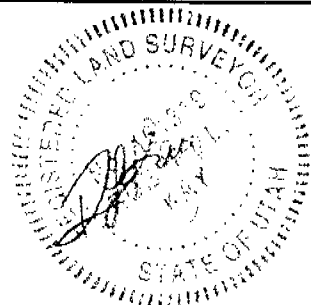
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #827-14

SECTION 14, T9S, R22E, S.L.B.&M.

1901' FNL 838' FWL



SCALE: 1" = 50'
DATE: 12-02-02
Drawn By: D.COX

Existing Surface Pipeline

Sta. 3+25

Approx.
Toe of
Fill Slope

Edge Existing Pad

EXISTING PAD
FOR 604-14F

NOTE:
Earthwork Calculations Require
a Fill of 1.1' @ the Location
Stake For Balance. All Fill is
to be Compacted to a Minimum
of 95% of the Maximum Dry
Density Obtained by AASHTO
Method t-99.

PIPE RACKS
Anchor

F-1.1'
El. 41.9'

F-0.7'
El. 42.3'

Existing Well
604-14F

Sta. 1+50

Existing Surface Pipeline

Edge Existing Pad

EXISTING
RE-HABED AREA

Approx.
Top of
Cut Slope

Sta. 0+00

Existing Drainage
To Be ReRouted

Proposed Access Road

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Topsoil Stockpile

FLARE PIT

20' WIDE BENCH

46'

75'

C-0.2'
El. 43.2'

29'

36'

135'

F-1.1'
El. 41.9'

150'

15'

147'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

15'

El. 42.6'
C-11.6'
(btm. pit)

Pit Capacity
With 2' of
Freeboard is
± 12,250 Bbls.

RESERVE PITS
(12' Deep)

Sta. 0+18

SLOPE = 1-1/2

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

150'

El. 44.6'
C-13.6'
(btm. pit)

20' WIDE BENCH

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

4'

El. 44.6'
C-1.6'

El. 44.9'
C-1.9'

El. 45.5'
C-2.5'

Elev. Ungraded Ground at Location Stake = 4841.9'
Elev. Graded Ground at Location Stake = 4843.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

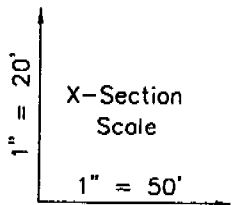
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #827-14

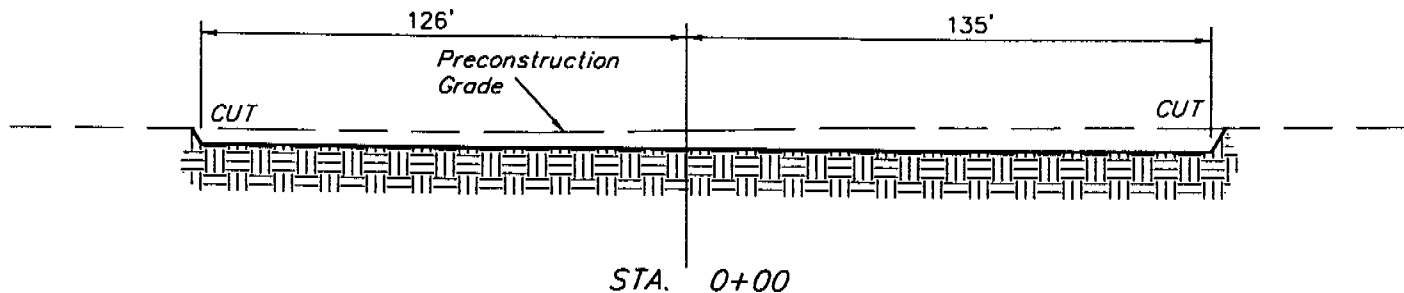
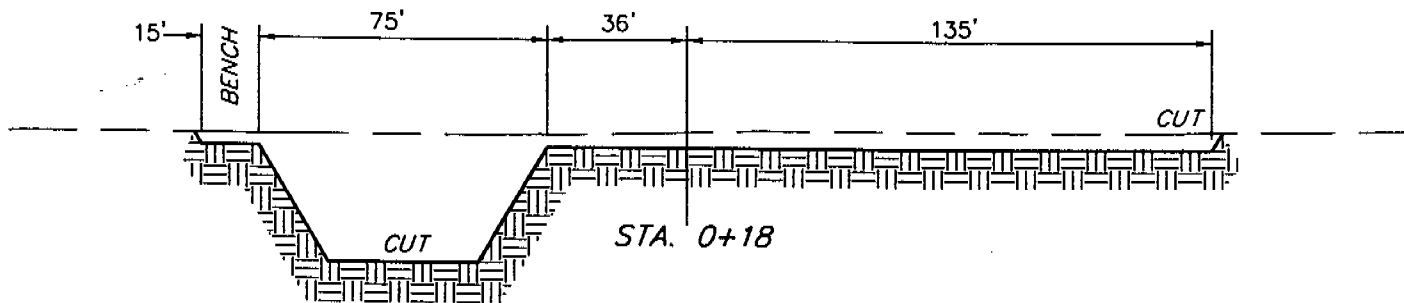
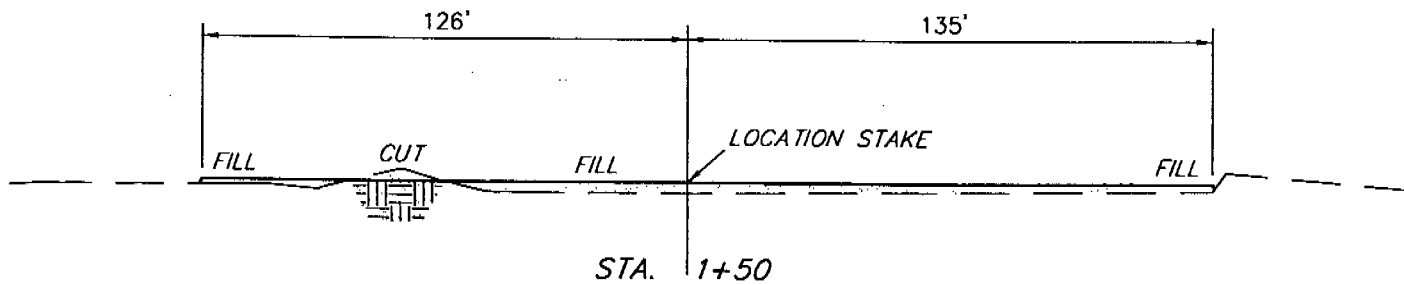
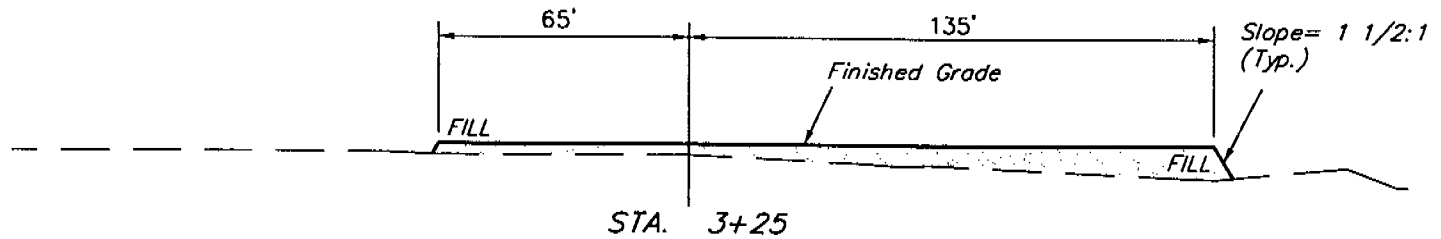
SECTION 14, T9S, R22E, S.L.B.&M.

1901' FNL 838' FWL



DATE: 12-02-02

Drawn By: D.COX

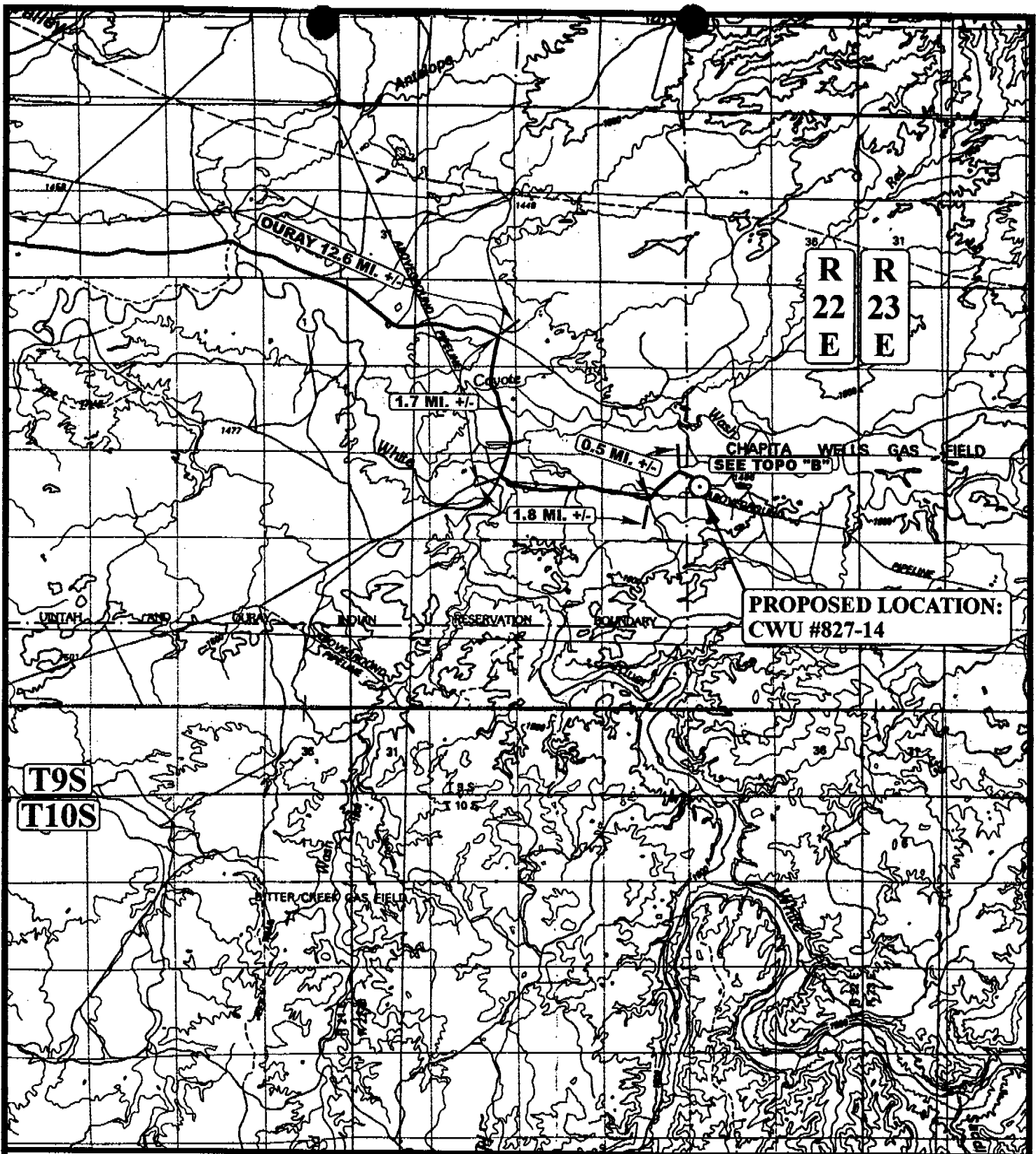


APPROXIMATE YARDAGES

(6") Topsoil Stripping (Except Existing Pad)	=	780 Cu. Yds.
Remaining Location	=	3,890 Cu. Yds.
TOTAL CUT	=	4,670 CU.YDS.
FILL	=	2,120 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,440 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

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LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #827-14

SECTION 14, T9S, R22E, S.L.B.&M.
1901' FNL 838' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 3 02
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T9S

R 22 E

CHAPITA

COYOTE

WHITE

PROPOSED LOCATION: CWU #827-14

PROPOSED ACCESS 250' +/-

CWU #608-14F

CWU #624-14

PIPELINE

TRAIL

Gas Well

Drill Hole

OURAY 16.1 MI. +/-

0.5 MI. +/-

0.3 MI. +/-

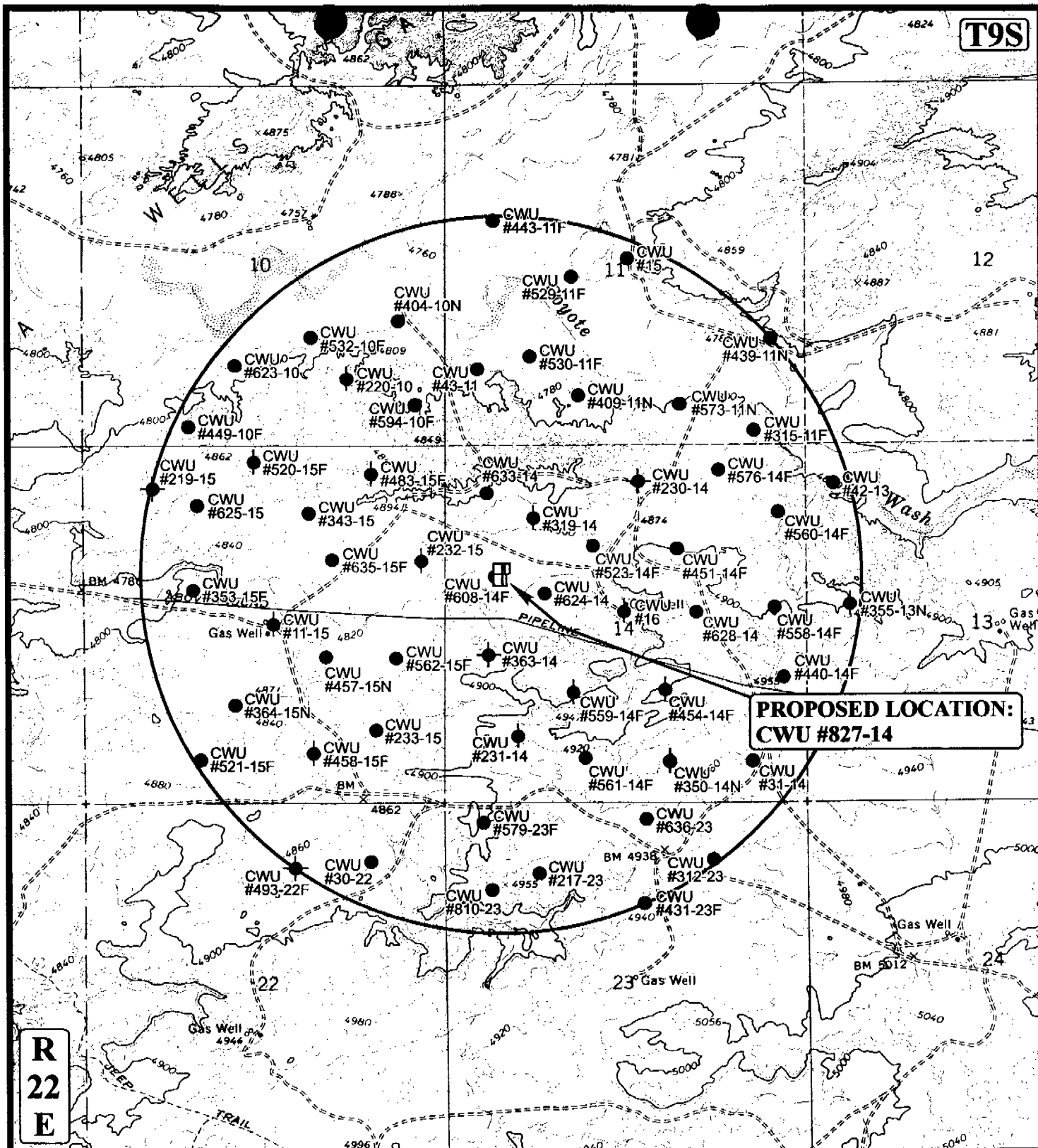
BM 4786

BM 4938

4740, **4750**, **4760**, **4770**, **4780**, **4790**, **4800**, **4810**, **4820**, **4830**, **4840**, **4850**, **4860**, **4870**, **4880**, **4890**, **4900**, **4910**, **4920**, **4930**, **4940**, **4950**, **4960**, **4970**, **4980**, **4990**, **5000**, **5010**, **5020**, **5030**, **5040**, **5050**, **5060**

B

TOPIC



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #827-14
SECTION 14, T9S, R22E, S.L.B.&M.
1901' FNL 838' FWL



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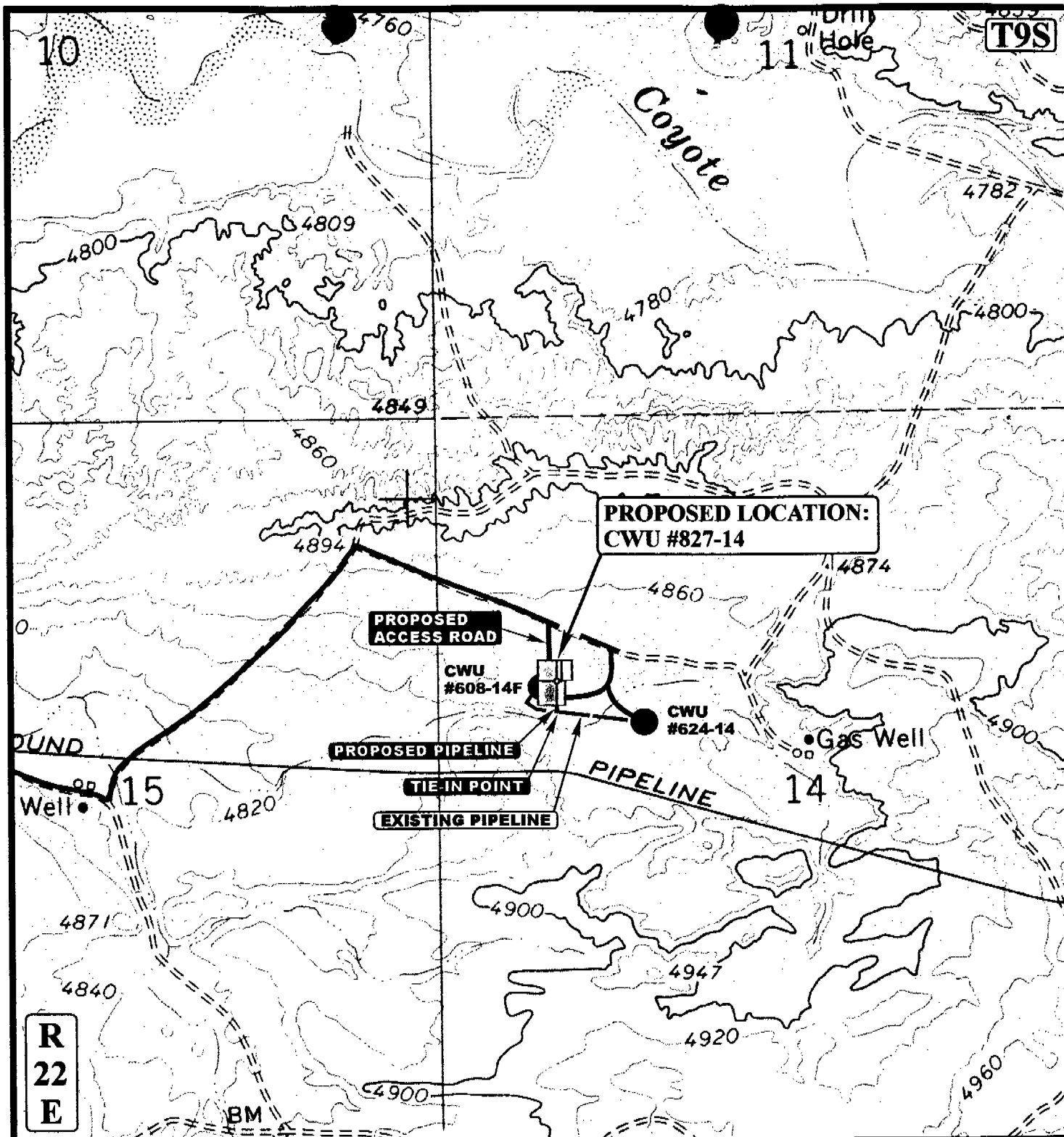


TOPOGRAPHIC
MAP

12 **3** **02**
MONTH **DAY** **YEAR**

SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**





APPROXIMATE TOTAL PIPELINE DISTANCE = 16' +/-

LEGEND:

- PROPOSED ACCESS ROAD**
- EXISTING PIPELINE**
- PROPOSED PIPELINE**

EOG RESOURCES, INC.

CWU #827-14

SECTION 14, T9S, R22E, S.L.B.&M.

1901' FNL 838' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 **3** **02**
MONTH DAY YEAR

SCALE: 1" = 1000' **DRAWN BY: P.M.** **REVISED: 00-00-00**

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/30/2003

API NO. ASSIGNED: 43-047-35005

WELL NAME: CHAPITA WELLS U 827-14

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 14 090S 220E

SURFACE: 1901 FNL 0838 FWL

BOTTOM: 1901 FNL 0838 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03798

LONGITUDE: 109.41313

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

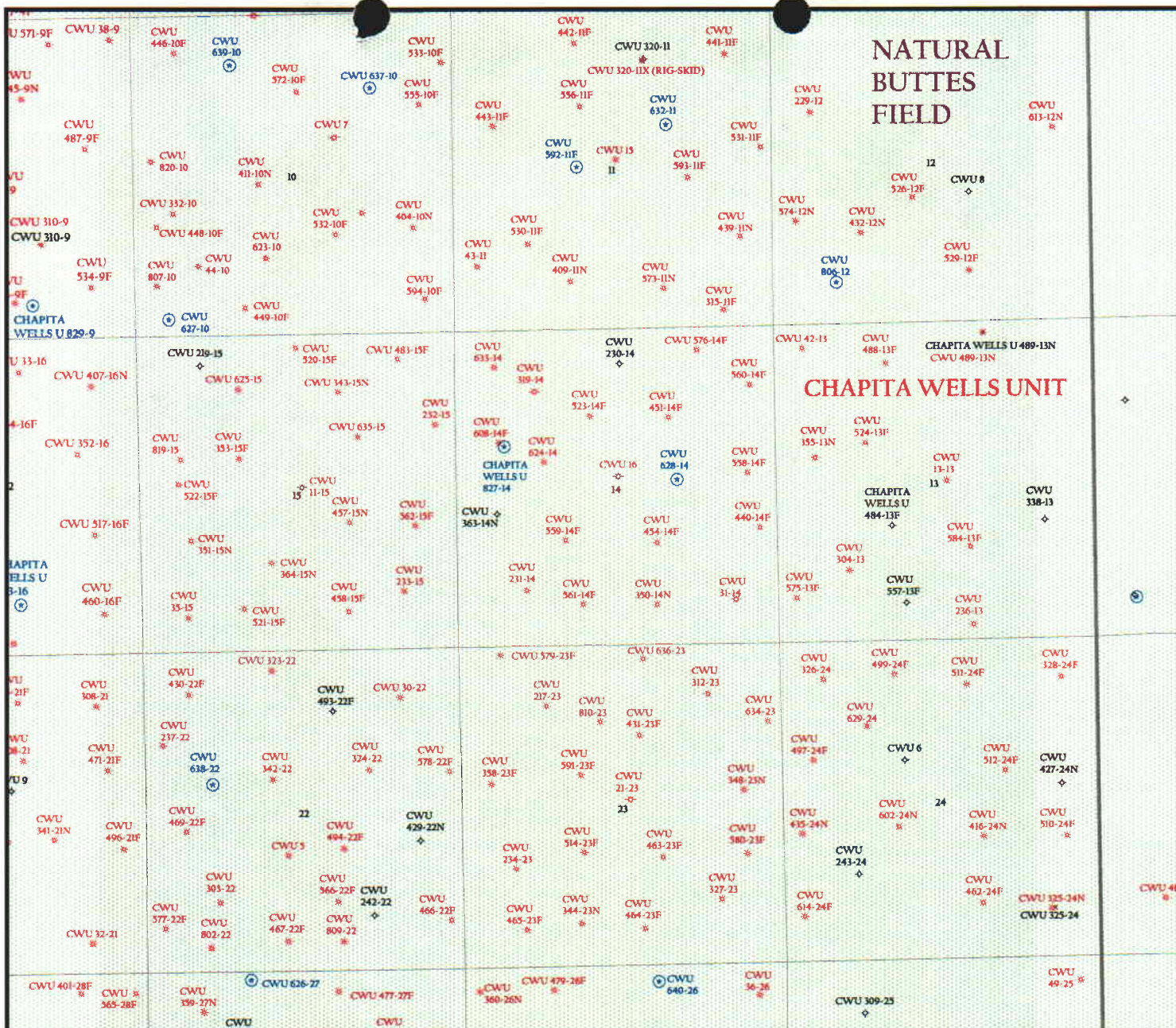
LOCATION AND SITING:

☐ R649-2-3.
Unit CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-92
Siting: 460' from unit boundary
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approval
2- Oil SHALE



OPERATOR: EOG RESOURCES (N9550)

SEC. 14 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Wells

- ✖ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ✖ TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 02-JUNE-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 5, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mancos)		
43-047-35005	Chapita Wells Unit 827-14 Sec. 14	T09S R22E 1901 FNL 0838 FWL
43-047-35006	Chapita Wells Unit 823-16 Sec. 16	T09S R22E 0803 FSL 2039 FEL
43-047-35008	Chapita Wells Unit 821-28 Sec. 28	T09S R22E 2590 FNL 1921 FEL

Please be advised that there is currently no participating area for the Mancos Formation within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-5-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 5, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078


Re: Chapita Wells Unit 827-14 Well, 1901' FNL, 838' FWL, SW NW, Sec. 14, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35005.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 827-14
API Number: 43-047-35005
Lease: U-0282

Location: SW NW **Sec.** 14 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. Lease designation and serial number U-0282
b. TYPE OF WELL Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Zone <input checked="" type="checkbox"/> Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe name
2. Name of Operator EOG RESOURCES, INC.		7. Unit Agreement Name CHAPITA WELLS UNIT
3. Address and Telephone Number P.O. BOX 1910, VERNAL, UT 84078 (435)789-4120		8. Farm or lease name, well no. CHAPITA WELLS UNIT 827-14
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1901' FNL & 838' FWL SW/NW At proposed prod. Zone		9. API Well No. 43-047-35005
14. Distance in miles and direction from nearest town or post office 16.95 MILES SOUTHEAST OF OURAY, UTAH		10. Field and pool, or wildcat NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 838'	16. No. of acres in lease 2440	11. Sec., T., R., M., or BLK. and survey or area SEC. 14, T9S, R22E
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.	19. Proposed depth 11,028'	12. County or parish UINTAH
21. Elevations (show whether DF, RT, GR, etc.) 4843.0 FEET GRADED GROUND		13. State UTAH
22. Approx. date work will start UPON APPROVAL		17. No. of acres assigned to this well

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	H-40 13 3/8"	48#	0' - 250' +/-	SEE 8 POINT PLAN
12 1/4"	J-55 9 5/8"	36.0#	250' - 2700' +/-	SEE 8 POINT PLAN
7 7/8"	4 1/2"	11.6#	2700' - 11,028' +/-	SEE 8 POINT PLAN

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"

EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
OF THE SUBJECT WELL UNDER BOND #NM-2308

Pc: UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 5-15-2003

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY [Signature] TITLE Assistant Field Manager DATE 1/13/04
Blond Resources

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

RECEIVED

JAN 22 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources Inc.

Well Name & Number: CWU 827-14

API Number: 43-047-35005

Lease Number: UTU - 0282

Location: SWNW Sec. 14 TWN: 09S RNG: 22E

Agreement: CHAPITA WELLS UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands encountered to John Mayer this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and other valuable resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at ± 590 ft. and by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at

±4,790 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

CONDITIONS OF APPROVAL
For The Surface Use Program Of The
Application For Permit To Drill

- When the existing road is reclaimed, make sure to take out eh culvert..
- Combine the topsoil from the existing location with the topsoil collected from the new location..
- Remove the topsoil from the existing location out of the way of the reserve pit..
- Line the pit with plastic and felt.
- The seed mix for this location shall be:

Indian ricegrass	<i>Oryzopsis hymenoides</i>	6 lb. /acre
Fourwing saltbush	<i>Atriplex canescens</i>	6 lb. /acre

- All pounds are in pure live seed. Reseeding may be required if first seeding is not successful. 4 to 6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CO-AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 827-14

9. API NUMBER:

4304735005

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 80478

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1901' FNL, 838' FWL

COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 14 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE☐ ALTER CASING☐ CASING REPAIR☒ CHANGE TO PREVIOUS PLANS☐ CHANGE TUBING☐ CHANGE WELL NAME☐ CHANGE WELL STATUS☐ COMINGLE PRODUCING FORMATIONS☐ CONVERT WELL TYPE☐ DEEPEN☐ FRACTURE TREAT☐ NEW CONSTRUCTION☐ OPERATOR CHANGE☐ PLUG AND ABANDON☐ PLUG BACK☐ PRODUCTION (START/RESUME)☐ RECLAMATION OF WELL SITE☐ RECOMPLETE - DIFFERENT FORMATION☐ REPERFORATE CURRENT FORMATION☐ SIDETRACK TO REPAIR WELL☐ TEMPORARILY ABANDON☐ TUBING REPAIR☐ VENT OR FLARE☐ WATER DISPOSAL☐ WATER SHUT-OFF☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached documents reflect changes in the drilling depth (from 11,028' to 9515'), casing, cement and drilling program for the subject well

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

COPY SENT TO OPERATOR

Date:

Initials:

RECEIVED

JAN 23 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 1/21/2004

(This space for State use only)

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 827-14
SW/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,597'
Wasatch	4,845'
Island	7,424'
KMV Price River	7,623'
KMV Price River Lower	8,968'
Sego	9,441'

EST. TD: 9515

Anticipated BHP 4100 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>CASING PROPERTIES</u>							<u>MINIMUM SAFETY FACTO</u>		
<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1:</u>									
17 1/2"	0' - 250'+/- GL	250' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'+/- KB	2500' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/-KB	9515' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#
<u>Option 2:</u>									
12 1/4"	0' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9515' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2500' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 827-14
SW/NW, SEC. 14, T9S, R22E, S1, B. & M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,623'$ (Top of Price River) and $\pm 4,400'$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air - Air Water Mist

Intermediate Hole Procedure (250-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with 6.0 ppb Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss - no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain 5.5 ppb DAP. Do not mix caustic or lime. Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

EIGHT POINT PLAN

CONFIDENTIAL

CHAPITA WELLS UNIT 827-14 SW/NW, SEC. 14, T9S, R22E, S1, B.&M. UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: RST (reservoir saturation tool) cased hole logs will be run from TD to surface.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead:

300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out:

Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250-2500')

Option 1:

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN

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CHAPITA WELLS UNIT 827-14
SW/NW, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Intermediate Hole Procedure (250-2500'):

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE PROCEDURE (250-2500')

Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE PROCEDURE 2500'-TD

Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

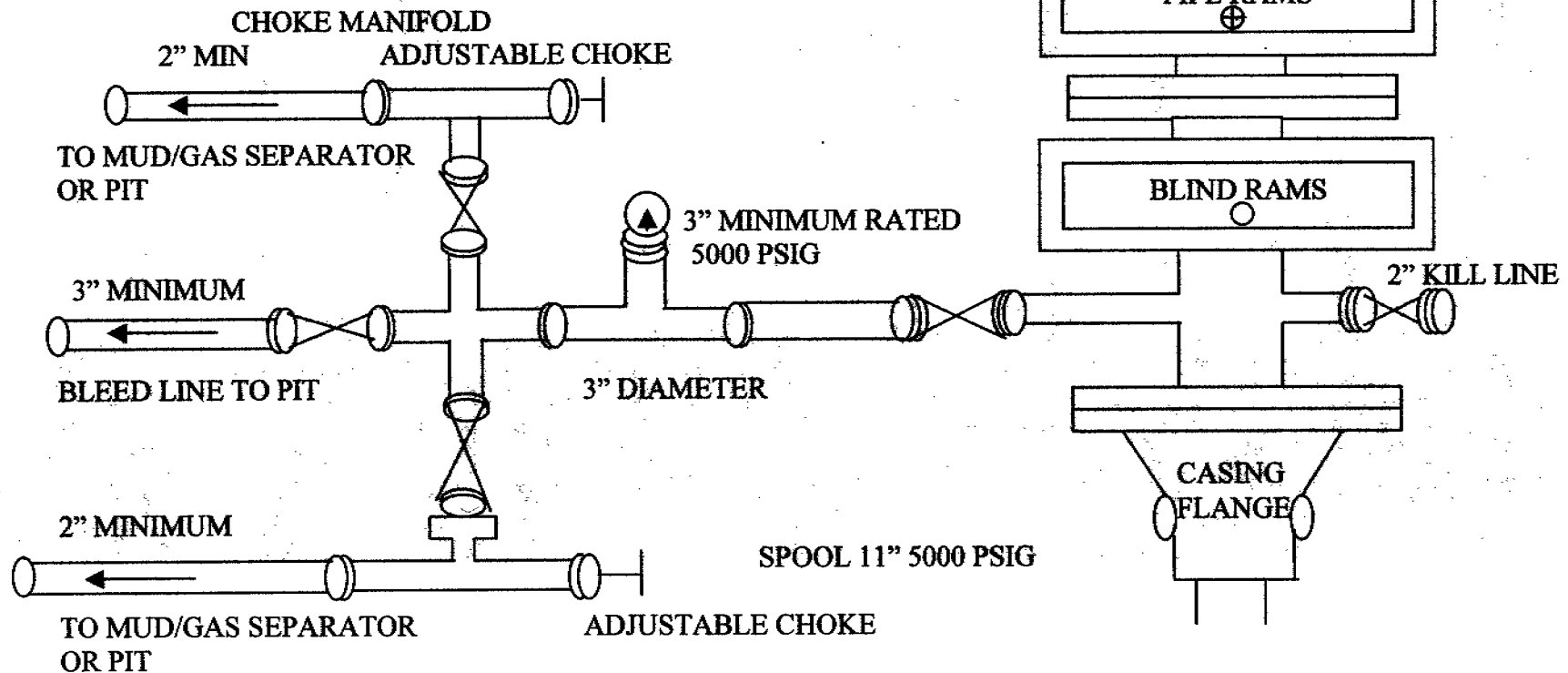
5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

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TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-0282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:

CHAPITA WELLS UNIT 827-14

9. API NUMBER:

4304735005

10. FIELD AND POOL, OR WILDCAT:

NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY

VERNAL

STATE

UT

ZIP

84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1901' FNL & 838' FWL

COUNTY: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 14 9S 22E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extension request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-14-04

By: [Signature]

COPY SENT TO OPERATOR

Date: 6-14-04

Initials: [Signature]

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE [Signature]

DATE 5/25/2004

(This space for State use only)

RECEIVED
MAY 26 2004
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304735005
Well Name: CHAPITA WELLS UNIT 827-14
Location: 1901' FNL & 838' FWL, SWNW, SEC. 14, T9S, R22E
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/5/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

5/25/2004

Date

Title: Agent

Representing: EOG Resources, Inc.

RECEIVED
MAY 26 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

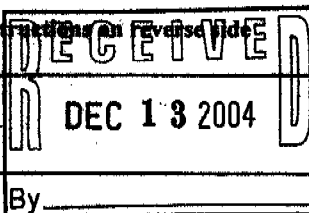
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

009

SUBMIT IN TRIPLICATE - Other instructions on reverse side



1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Phone No. (include area code)

(435)789-4120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1901' FNL, 838' FWL SW/NW
SECTION 14, T9S, R22E, S.L.B.&M.

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 827-14

9. API Well No.

43-047-35005

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Extension Request
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing is completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. Is requesting that the APD for the subject well be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JAN 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ed Trotter

Title

Agent

Signature

Ed Trotter

Date

December 13, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Michael Lee

TITLE

Petroleum Engineer

DATE

JAN 04 2005

Office

Conditions of approval, if any, are attached. Approval of this notice

does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

**EOG Resources Inc.
APD Extension**

Well: Chapita Wells Unit 827-14

Location: SWNW Sec. 14, T09S, R22E

Lease: U-0282

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 01/13/06**
- 2. No other extensions beyond that period will be granted or allowed.**

If you have any other questions concerning this matter, please contact Michael Lee at (435) 781-4432.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INCWell Name: CHAPITA WELLS U 827-14Api No: 43-047-35005 Lease Type: FEDERALSection 14 Township 09S Range 22E County UINTAHDrilling Contractor PETE MARTIN:S RIG # BUCKET

SPUDDED:

Date 04/06/05Time 1:00 PMHow DRY

Drilling will Commence: _____

Reported by DALL COOKTelephone # 1-435-828-3630Date 04/07/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

011

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735005	CHAPITA WELLS UNIT 827-14		SWNW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14653	4/6/2005			4/7/05	
Comments: <u>PRRU = MURD</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999						
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Regulatory Assistant

Title

4/6/2005

Date

APR 06 2005

(6/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

012

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 827-149. API Well No.
43-047-3500510. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2398

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 827-149. API Well No.
43-047-3500510. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 4/6/2005 at 1:00 p.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 4/6/2005 @ 11:15 a.m.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
APR 08 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

04/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (Include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON SECTION 14, T9S, R22E

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 827-14

9. API Well No.
43-047-35005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 4/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2306

RECEIVED

APR 11 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

04/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator EOG RESOURCES, INC.

3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 827-149. API Well No.
43-047-3500510. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

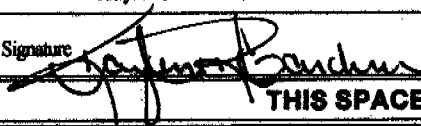
No drilling activity has occurred since spud 4/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

APR 18 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 04/15/2005
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Date
		Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on page 2)		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 827-14

9. API Well No.
43-047-35005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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No drilling activity has occurred since spud 4/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

04/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

MAY 04 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

CONFIDENTIAL

2. Name of Operator EOG RESOURCES, INC.

3a. Address

P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)

307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT #27-14

9. API Well No.

43-047-38005

10. Field and Pool, or Exploratory Area

NATURAL SEEPERS

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 4/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED

MAY 09 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature



Date

05/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
O&GHS 3004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E**5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CAA Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 827-149. API Well No.
43-047-3500510. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 4/6/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

06/03/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED
JUN 0 / 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E**

5. Lease Serial No.
U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/A Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 827-14

9. API Well No.
43-047-35005

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 4/6/2005 - 6/24/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

06/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 06-24-2005

Well Name	CWU 827-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35005	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	06-07-2005	Class Date	
Tax Credit	N	TVD / MD	9,515/ 9,515	Property #	052074
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,431/ 9,431
KB / GL Elev	4,858/ 4,843				
Location	Section 14, T9S, R22E, SWNW, 1901 FNL & 838 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	302277	AFE Total	DHC / CWC		
Rig Contr	TRUE	Rig Name	TRUE #15	Start Date	06-06-2003
06-06-2003	Reported By			Release Date	06-19-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1901' FNL & 838' FWL (SW/NW)
			SECTION 14, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.038061, LONG 109.412964
			TRUE RIG #15
			OBJECTIVE: TD 9515' MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA WELLS DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION 4842' NAT GL, 4843' PREP GL, 4858' KB (15')
			EOG WI 50%, NRI 43.5%

05-13-2005	Reported By	ED TROTTER	
Daily Costs: Drilling		Completion	Daily Total

Cum Costs: Drilling			Completion			Well Total					
MD	2,460	TVD	2,460	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 13:00 HRS, 4/6/05.

DRILLED 20" HOLE TO 45'. RAN 45' OF 13-3/8", 54#, H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG. DRILLED 12-1/4" HOLE TO 2460'. DID NOT ENCOUNTER ANY WATER FLOWS. RU WIRE LINE UNIT & RUN DIRECTIONAL SURVEY, SURVEY 1" @ 2400'. RAN 56 JTS (2425.90') OF 9-5/8", 36.0 #/FT, J-55, ST&C CASING & LANDED @ 2440.90' KB.

RU BIG 4 CEMENTERS. PRESSURE TESTED LINES & CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLS WATER AHEAD. MIXED & PUMPED 40 BBLS GELLED WATER AHEAD OF CEMENT. LEAD CEMENT MIXED & PUMPED 250 SX PREMIUM CEMENT W/16% GEL & 10#/SX GILSONITE-3% SALT, 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX (170 BBLS).

TAIL CEMENT: MIXED & PUMPED 200 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (42 BBLS). DISPLACED CEMENT W/181 BBLS WATER, BUMPED PLUG W/800#, CHECKED FLOAT, FLOAT DID NOT HOLD, SHUT-IN CASING VALVE. HAD 7 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. RUN 1" PIPE DOWN ANNULUS. WOC 2.5 HRS.

TOP OUT #1: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (24.4 BBLS). HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT FELL BACK. WOC 2.5 HRS.

TOP OUT #2: MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLO-CELL. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (24.4 BBLS). HAD 5 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

DALL COOK NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM AT 11:30 HRS, 4/6/05 OF SPUDDING WELL.

8 CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

06-07-2005		Reported By		WOODIE BEARDSLEY							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,526	TVD	2,526	Progress	66	Days	1	MW	8.4	Visc	27.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	11:30	5.5	MIRU.								

CONTACTED KIRK FLEETWOOD/BLM, VERNAL OFFICE @11:30 HRS, 06/05/05. NOTIFIED OF UPCOMING BOP PRESSURE TEST. CONTACTED CAROL DANIELS/UDOG, LEFT MESSAGE AT 11:35 06/05/05, OF UPCOMING SPUD & BOP TEST.

TRANSFERRED 2900 GAL PROPANE @ \$1.36/GAL (\$3944.00), & 4333 GAL DIESEL @ \$1.73/GAL (\$7496.00), FROM CWU 884-15 TO CWU 827-14. TOTAL \$11,440.09

11:30	17:00	5.5 ACCEPTED RIG ON DAYWORK 11:30 ON 06/06/05. RU B & C QUICK TEST. TESTED UPPER & LOWER KELLY VALVES, INSIDE BOP, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE VALVES, KILL LINE, CHOKE LINE, CHOKE MANIFOLD, INSIDE & OUTSIDE MANIFOLD VALVES TO 250 PSIG/5 MIN, 5000 PSIG/10 MIN. TESTED ANNULAR TO 250 PSIG/5 MIN, 2500 PSIG/10 MIN. TESTED CASING TO 1500 PSIG/30 MIN. ALL TESTS GOOD. HAD TO DISASSEMBLE & REBUILD CHECK VALVE ON KILL LINE. RD TESTERS.
17:00	17:30	0.5 REPLACED FRICTION RING ON WEAR BUSHING & INSTALLED SAME.
17:30	20:00	2.5 CHANGED OUT TEST PUMP ON ACCUMULATOR.

FUNCTION TEST CLOSING TIME OBSERVED BY BLM INSPECTOR. BLM REGULATIONS SPECIFY THAT ACCUMULATOR MUST BE ABLE TO CLOSE ANNULAR & OPEN HCR VALVE IN 2 MINUTES OR LESS. BEST TIME OBTAINED WAS 3 MINUTES 19 SECONDS. BLM INSPECTOR GAVE PERMISSION TO CONTINUE, BUT WARNED THAT REPAIRS OR CHANGES HAD TO BE MADE BY NEXT WELL TO BRING CLOSING TIME WITHIN REGULATIONS OR RIG WOULD BE SHUT DOWN.

20:00	23:30	3.5 PU BIT, BHA & DRILL PIPE.
23:30	00:00	0.5 TORQUED KELLY CONNECTIONS.
00:00	02:00	2.0 CONTINUED PU DRILL PIPE. TAGGED CEMENT AT 2342'.
02:00	04:00	2.0 DRILL CEMENT, FLOAT & SHOE. DRILLED FLOAT AT 2399', SHOE AT 2440'. CLEANED OUT OPEN HOLE TO BOTTOM AT 2460'.
04:00	04:30	0.5 CIRCULATED, SPOTTED GEL PILL ON BOTTOM TO PERFORM FIT.
04:30	05:00	0.5 RU B&C QUICK TEST. PERFORMED FIT AS FOLLOWS: CLOSED UPPER PIPE RAMS, OPENED HCR VALVE. PUMPED IN 10 GAL INCREMENTS WITH TEST PUMP, RECORDING PRESSURE. AT 1/4 BBL, 300 PSIG; 1/2 BBL, 700 PSIG; 3/4 BBL, 900 PSIG; 1 BBL, 800 PSIG. LEAKOFF OCCURED AT 900 PSIG, RESULTING IN AN EQUIVALENT MUD WT WITH TEST MUD, FRESH WATER AT 8.4 PPG, OF 15.4 PPG. RD B&C QUICKTEST.
05:00	06:00	1.0 DRILL 2460-2526 66' @ 66'/HR. WOB 8-10, ROTARY 40-45, MOTOR 65, SPP 950, GPM 405. NO FLARE. RUNNING SLOW ROTARY & LIGHT WOB UNTIL BHA IS OUT OF CASING.

SAFETY MEETING: PU BHA/TESTING BOPS

SPUD WELL @ 0500 ON 06/07/05, 7 7/8" HOLE.

06-08-2005		Reported By		WOODIE BEARDSLEY							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	4,730	TVD	0	Progress	2,204	Days	2	MW	8.4	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	DRILL 2526'-2714', 188' @ 94'/HR, WOB 15-18K, ROTARY 50-60, MOTOR 65, SPP 950, GPM 405. NO FLARE. BOP DRILL 103 SECONDS TO PIPE RAMS CLOSED.								
08:00	08:30	0.5	SURVEY @ 2640', 1 DEG.								
08:30	10:30	2.0	DRILL 2714-2963', 249' @ 124.5'/HR, WOB 15-18K, ROTARY 50-60, MOTOR 65, SPP 950, GPM 405. NO FLARE.								
10:30	11:00	0.5	SERVICED RIG.								
11:00	12:30	1.5	DRILL 2963'-3212', 249' @ 166'/HR, WOB 15-18K, ROTARY 50-60, MOTOR 65, SPP 950, GPM 405. NO FLARE.								

12:30	13:00	0.5 SURVEY @ 3130', 3 DEG.
13:00	15:30	2.5 DRILL 3212'-3436', 224' @ 89.6/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1200, GPM 405. NO FLARE.
15:30	16:00	0.5 SURVEY @ 3353', 3 DEG.
16:00	20:30	4.5 DRILL 3436'-3904', 468' @ 104'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1250, GPM 405. NO FLARE.
20:30	21:00	0.5 SURVEY @ 3821', 2 3/4 DEG.
21:00	02:00	5.0 DRILL 3904'-4408', 504' @ 101'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1300, GPM 405. NO FLARE.
02:00	02:30	0.5 SURVEY @ 4327', 2 3/4 DEG.
02:30	06:00	3.5 DRILL 4408'-4730', 322' @ 92'/HR, WOB 12-15K, ROTARY 60-70, MOTOR 65, SPP 1350, GPM 405. NO FLARE.

SAFETY MEETING: BOP DRILLS/FAST HOLE/AUTO DRILLER

FORMATION: GREEN RIVER, 55% SHALE, 25% LIMESTONE, 15% SANDSTONE, 5% SILTSTONE
 SHOWS 2644'-2718', 2700'-2718', 2789'-2800', 2936'-2956'
 BG GAS 962U, CONN GAS 4890U, HIGH GAS 5535U

06-09-2005	Reported By	WOODIE BEARDSLEY											
Daily Costs: Drilling							Completion						Daily Total
Cum Costs: Drilling							Completion						Well Total
MD	6,149	TVD	6,145	Progress	1,419	Days	3	MW	9.1	Visc	31.0		
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING													

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL 4730-4908, 178' @ 71'/HR, WOB 15-18K, ROTARY 60-70, MOTOR 65, SPP 1350, GPM 405, NO FLARE. BOP DRILL 2 MIN 10 SEC TO SHUT IN. FUNCTION TESTED PIPE RAMS & CROWN-O-MATIC.
08:30	09:00	0.5	SURVEY @ 4826', 2 DEG.
09:00	09:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCR VALVE.
09:30	16:00	6.5	DRILL 4908-5470, 562' @ 86'/HR, WOB 15-18K, ROTARY 60-70, MOTOR 65, SPP 1550, GPM 405, NO FLARE.
16:00	16:30	0.5	SURVEY @ 5387', 3 DEG.
16:30	22:30	6.0	DRILL 5470-5969, 499' @ 77'/HR, WOB 15-18K, ROTARY 50-60, MOTOR 65, SPP 1550, GPM 405, NO FLARE.
22:30	23:00	0.5	SURVEY @ 5888', 4 DEG.
23:00	06:00	7.0	DRILL 5969-6149, 180' @ 30'/HR, WOB 12-13K, ROTARY 65-70, MOTOR 65, SPP 1550, GPM 405, NO FLARE. DRILLING WITH REDUCED WOB TO DROP ANGLE. LAST TWO SURVEYS HAD BUILT 1 DEG EACH 500'.

FORMATION: WASATCH. 60% SANDSTONE, 25% SILTSTONE, 15% SHALE, TRACE LIMESTONE
 TOP OF WASATCH 4978'
 SHOWS 4539-4577', 4663-4695', 4906-4948'. NO FLARE
 BG GAS 35U, CONN GAS 3559U, HIGH GAS 3559U @ 3902'

SAFETY MEETING: PINCH POINTS/DIGGING DITCHES/V-DOOR SAFETY

06-10-2005	Reported By	WOODIE BEARDSLEY											
Daily Costs: Drilling							Completion						Daily Total
Cum Costs: Drilling							Completion						Well Total
MD	6,633	TVD	6,628	Progress	484	Days	4	MW	9.4	Visc	33.0		
Formation :	PBTD : 0.0					Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING													

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 6149-6188', 39' @ 20'/HR, WOB 12-13K, ROTARY 65-70, MOTOR 65, SPP 1500, GPM 405. NO FLARE.
08:00	08:30	0.5	SERVICED RIG.
08:30	14:30	6.0	DRILL 6188-6377', 189' @ 32'/HR, WOB 12-13K, ROTARY 65-70, MOTOR 65, SPP 1500, GPM 405. NO FLARE.
14:30	15:00	0.5	SURVEY @ 6294', 2 DEG.
15:00	15:30	0.5	DRILL 6377-6396', 19' @ 38'/HR, WOB 15-18K, ROTARY 50-60, MOTOR 65, SPP 1650, GPM 405. NO FLARE.
15:30	16:00	0.5	CHANGED OUT SWAB & LINER IN #2 PUMP.
16:00	06:00	14.0	DRILL 6396-6633', 237' @ 17'/HR, WOB 18-25K, ROTARY 50-60, MOTOR 65, SPP 1650, GPM 405. NO FLARE.

FORMATION WASATCH, 20% SANDSTONE, 5% SILTSTONE, 80% SHALE, TRACE LIMESTONE
 TOP OF WASATCH 4978'
 SHOWS 6390-6401', NO FLARE
 BG GAS 23U, CONN GAS NONE, HIGH GAS 23U

SAFETY MEETING: SURVEYS WITH WIRELINE MACHINE/SCRUBBING BUILDINGS/BAR HOPPER

06-11-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 6,965 TVD 6,960 Progress 332 Days 5 MW 10.6 Visc 34.0		
Formation :	PBTD : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: POH FOR BIT/MOTOR

Start	End	Hrs	Activity Description
06:00	23:00	17.0	DRILL 6633-6876, 243' @ 14'/HR, WOB 23-28K, ROTARY 50-60, MOTOR 65, SPP 1850, GPM 405. NO FLARE. LARGE QUANTITIES OF BLOCKY & SPLINTERY SHALE OVER SHAKERS, INCREASE MUD WT FROM 10 PPG TO 11.1 PPG IN .2 PPG INCREMENTS UNTIL SHALE HEAVING CONTROLLED. SLIGHT MUD LOSSES CONTROLLED WITH LCM SWEEPS.
23:00	23:30	0.5	SURVEY @ 6876', 1 3/4 DEG.
23:30	05:00	5.5	DRILL 6876-6965', 89' @ 16'/HR, WOB 26-28K, ROTARY 50-60, MOTOR 65, SPP 1850, GPM 405. NO FLARE. HOLE CONDITION GOOD, NO HEAVING SHALE.
05:00	06:00	1.0	CIRCULATED. PUMPED PILL TO POH FOR BIT AND MOTOR CHANGE.

FORMATION: NORTH HORN, 80% SHALE, 15% SANDSTONE, 5% SILTSTONE, TR LIMESTONE
 SHOWS NONE, NO FLARE
 BG GAS 23U, CONN GAS NONE, HIGH GAS 5573U @ 6751'

SAFETY MEETING: FIRE SAFETY/BUILDING MUD WT/WORKING WITH NEW CREW MEMBERS

06-12-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling	Completion	Daily Total
Cum Costs: Drilling	Completion	Well Total
MD 7,490 TVD 7,485 Progress 525 Days 6 MW 11.1 Visc 37.0		
Formation :	PBTD : 0.0	Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 10:00 4.0 POH FOR BIT & MOTOR CHANGE. NO SIGNIFICANT DRAG COMING OFF BOTTOM.

10:00 11:30 1.5 CHANGED BIT & MOTOR, LAY DOWN STABILIZERS. BIT HAD 0 WEAR ON INSIDE CUTTERS, 2 TO 4/8 WEAR ON RADIUS. JARS HAD GREASE/HYDRAULIC FLUID COMING FROM TATTLE TALE. CHANGED OUT JARS. JOINT COUNT WAS OFF BY 1 JOINT. ACTUAL JOINT COUNT WAS 1 MORE JOINT THAN RECORDED IN TALLY. WILL SLM TO GET CORRECT DEPTH.

11:30 16:00 4.5 TIH/SLM TO 6865'. ACTUAL DEPTH IS 30.22' DEEPER THAN PREVIOUSLY RECORDED. DEPTH CORRECTED ON FIRST DRILLING INTERVAL.

16:00 17:00 1.0 WASH/REAM 6865-6965', NO FILL.

17:00 21:00 4.0 DRILL 6965-7145, 180' @ 45'/HR, WOB 15-17K, ROTARY 50-55, MOTOR 65, SPP 2100, GPM 405. NO FLARE. SHALE SHAKER CLEAN, NO LARGE SPLINTERS OR OTHER INDICATIONS OF HEAVING.

21:00 21:30 0.5 SERVICED RIG. FUNCTION TESTED CROWN-O-MATIC & ANNULAR.

21:30 06:00 8.5 DRILL 7145-7490', 345' @ 41'/HR, WOB 13-17K, ROTARY 50-55, MOTOR 65, SPP 2100, GPM 405. NO FLARE.

FORMATION ISLAND, 70% SHALE, 30% SANDSTONE

SHOWS 7002-7014', 7034-7046', 7071-7083', 7177-7200', 7310-7327', NO FLARE

BG GAS 363U, CONN GAS 4397U, HIGH GAS 7048U @ 7188'

SAFETY MEETING: MIXING CHEMICALS/TRIPPING PIPE

06-13-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,200 TVD 8,195 Progress 710 Days 7 MW 11.2 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 7490-7614', 124' @ 41'/HR, WOB 13-17K, ROTARY 50-55, MOTOR 65, SPP 2100, GPM 405. NO FLARE.
09:00	09:30	0.5	SERVICED RIG. BOP DRILL, 106 SEC TO WELL SECURED.
09:30	11:00	1.5	DRILL 7614-7675', 61' @ 41'/HR, WOB 13-17K, ROTARY 50-55, MOTOR 65, SPP 2100, GPM 405. NO FLARE.
11:00	11:30	0.5	WORKED ON #2 MUD PUMP.
11:30	17:30	6.0	DRILL 7675-7897', 222' @ 37'/HR, WOB 13-17K, ROTARY 50-55, MOTOR 65, SPP 2100, GPM 405. NO FLARE.
17:30	18:30	1.0	SURVEY @ 7817', 3 DEG.
18:30	06:00	11.5	DRILL 7897-8200', 303' @ 26'/HR, WOB 13-17K, ROTARY 50-55, MOTOR 65, SPP 2250, GPM 405. NO FLARE.

FORMATION: KMV PRICE RIVER, 65% SHALE, 35% SANDSTONE

SHOWS 7647-7663', 7706-7730', 7818-7858', 7874-7888', 7902-7926', NO FLARE

BG GAS 1100U, CONN GAS 5957U, HIGH GAS 8475U @ 7825'

SAFETY MEETING: BOP DRILLS/DIGGING DITCHES

06-14-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,650 TVD 8,645 Progress 450 Days 8 MW 11.3 Visc 37.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH FOR BIT

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8200-8336', 136' @ 18'/HR, WOB 18-22K, ROTARY 50-55, MOTOR 65, SPP 2250, GPM 405. NO FLARE.
13:30	14:00	0.5	SERVICED RIG.
14:00	05:00	15.0	DRILL 8336-8650', 314' @ 21'/HR, WOB 22-28K, ROTARY 45-55, MOTOR 65, SPP 2250, GPM 405. NO FLARE.
05:00	05:30	0.5	CIRCULATED. MIXED SLUG. PREPARED SURVEY TOOL.
05:30	06:00	0.5	DROP SURVEY TOOL, PUMP SLUG.

FORMATION: KMV MIDDLE PRICE RIVER, 50% SANDSTONE, 30% SHALE, 20% SILTSTONE

SHOWS: 8141-8151', 8217-8249', 8272-8290', 8320-8344', 8353-8376', 8415-8444', 8499-8507', 8530-8565, NO FLARE

BG GAS 400-1100U, CONN GAS 3000-5000U, HIGH GAS 6821U @ 8289'

SAFETY MEETING: LOST CIRCULATION/CHAINS & HOOKS/PROPER USE OF POWER TOOLS

06-15-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,660	TVD	8,655	Progress	10	Days	9	MW	11.5	Visc	37.0
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Formation :

PBSD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	POH FOR BIT CHANGE.
09:00	11:00	2.0	CALCULATED FILL FOR 5 STANDS IS 39 STROKES. LAST 3 FILL UPS TAKE 22, 15, THEN 9 STROKES. HOLE SWABBING. KELLY UP, CIRCULATE BOTTOMS UP, NO GAS. FLOWING 1" STREAM WITH PUMPS OFF. FILL DRILL PIPE WITH 13# PILL MUD.
11:00	14:30	3.5	CONTINUE POH.
14:30	15:00	0.5	CHANGED BIT, INSPECTED BHA. FUNCTION TESTED PIPE RAMS.
15:00	16:30	1.5	TIH TO SHOE, FILL PIPE, CHANGED ROTATING HEAD RUBBER.
16:30	17:30	1.0	SLIP & CUT 70' OF DRILL LINE.
17:30	18:00	0.5	SERVICED RIG, ADJUST BRAKES. FUNCTION TESTED CROWN-O-MATIC.
18:00	19:00	1.0	TIH. TAGGED BRIDGE @ 4765'. DEPTH COINCIDES WITH TOP OF WASATCH.
19:00	19:30	0.5	WASH/REAM 4765-4843'.
19:30	20:30	1.0	CONTINUE TIH. TAGGED BRIDGE @ 5787'.
20:30	23:00	2.5	WASH/REAM 5787-5865'. TIH 1 STAND, TAG ANOTHER BRIDGE. LAY DOWN 3 JOINTS, RUN 1 STAND, WASH/REAM TO 6200'.
23:00	04:00	5.0	WASH/REAM 6200-6787'. LOSING MUD, PUMP LCM SWEEPS. TIGHT, TORQING AT TIMES, THEN CLEAN & FREE FOR 10-60'. REAMED TO BOTTOM OF WASATCH, THEN HOLE BEGAN TO CLEAN UP.
04:00	04:30	0.5	CONTINUE TIH FROM 6787-8572', HOLE BELOW WASATCH CLEAN AND IN GOOD CONDITION.
04:30	05:30	1.0	WASH/REAM 8572-8650'. NO SIGNIFICANT TIGHT HOLE.
05:30	06:00	0.5	DRILL 8650-8660', 10' @ 20'/HR, WOB 2-10K, ROTARY 45-55, MOTOR 65, SPP 2150, GPM 405. 3-5' FLARE. START BIT WITH VERY LIGHT WOB TO CUT PATTERN, GRADUALLY INCREASE WOB AFTER 2'.

FORMATION: KMV MIDDLE PRICE RIVER, 50% SANDSTONE, 30% SHALE, 20% SILTSTONE

TOP OF KMV MIDDLE PRICE RIVER: 8141

SHOWS NONE, 3-6' FLARE ON BOTTOMS UP

BG GAS NA, CONN GAS NA, HIGH GAS NA

SAFETY MEETINGS: CUTTING DRILL LINE/AIR TOOLS

06-16-2005 Reported By WOODIE BEARDSLEY

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,120 TVD 9,115 Progress 460 Days 10 MW 11.6 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 8660-8772', 112' @ 22'/HR, WOB 15-18K, ROTARY 45-55, MOTOR 65, SPP 2150, GPM 405.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. CHECKED CROWN-O-MATIC.
11:30	06:00	18.5	DRILL 8772-9120', 348' @ 19'/HR, WOB 18-28K, ROTARY 45-55, MOTOR 65, SPP 2250, GPM 405.

FORMATION: KMV LOWER PRICE RIVER, 40% SHALE, 20% SILTSTONE, 20% COAL, 20% SANDSTONE

TOP OF KMV LOWER PRICE RIVER 8939'

SHOWS 8913-8934', 8954-8968'. 3-6' FLARE @ 9108'

BG GAS 700-1200U, CONN GAS 1200-2400U, HIGH GAS 4097U @ 8958'

SAFETY MEETING: REAMING & TORQUE/DRAWWORKS/HEARING PROTECTION

06-17-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,441 TVD 9,441 Progress 320 Days 11 MW 11.9 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 9120-9181', 61' @ 17.43 FT/HR, WOB 23-27K, RPM 45-55/MOTOR 65, SPP 2140 PSI, GPM 405.
09:30	10:00	0.5	SERVICED RIG.
10:00	23:00	13.0	DRILL 9181-9427', 246' @ 18.92 FT/HR, WOB 23-27K, RPM 45-55/MOTOR 65, SPP 2320 PSI, GPM 405.
23:00	03:30	4.5	DRILL 9427-9441' TD, 14' @ 3.11 FT/HR, WOB 27-35K, RPM 40-55/MOTOR 65, SPP 2350 PSI, GPM 405. REACHED TD AT 03:30 HRS, 6/17/05.
03:30	04:00	0.5	CHECK FOR FLOW. MIXED & PUMPED SWEEP. DROPPED SURVEY.
04:00	05:00	1.0	PUMPED SLUG. TOH FOR NEW BIT.
05:00	06:00	1.0	HOLE NOT TAKING PROPER FILL, LESS THAN HALF, NO FLOW. CIRC BTMS UP.

FORMATION SEGO - TOP @ 9421', 35% SHALE, 25% SANDSTONE, 25% SILTSTONE, 15% COAL

SHOWS 9053-9067', 15-20' FLARE W/11.8 PPG MUD WT; 9280-9318', 2-4' FLARE W/11.9 PPG MUD WT

BG 900-1500U, CONN 2800-3500U, HIGH GAS 4166U @ 9060'

06-18-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,441 TVD 9,441 Progress 0 Days 12 MW 11.8 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH & LD DP

Start	End	Hrs	Activity Description
06:00	10:00	4.0	HOLE NOT TAKING PROPER AMOUNT OF FILL UP, FLOW CHECK, NO FLOW. CIRC OUT MINOR AMOUNT OF GAS AT BTMS UP.
10:00	12:00	2.0	WIPER TRIP/SHORT. TRIP TO 4771'.
12:00	14:00	2.0	TIH TO TD @ 9441' W/NO OVERLY TIGHT AREAS.
14:00	16:30	2.5	CIRC/COND MUD, FLOW CHECK. LOST 95 BBLs MUD WHILE CIRC W/ADDITION OF LCM.
16:30	17:30	1.0	MILD MACHINE. HOLD PJSM. RU LD MACHINE.
17:30	19:00	1.5	POH. LD DRILL PIPE TO 7600'. FILL UP TAKING 1/2 OF PROPER AMOUNT.
19:00	21:00	2.0	PU KELLY AND CIRC BTMS UP. SMALL AMOUNT OF GAS @ BTMS UP, LOST 100 BBLs MUD WHILE CIRC W/ADDITION OF LCM.
21:00	22:00	1.0	POH. L/D DRILL PIPE
22:00	22:30	0.5	RIG SERVICED, REPLACED LOW DRUM CHAIN.
22:30	23:00	0.5	RIG REPAIRS, REPLACED LOW DRUM CHAIN.
23:00	03:00	4.0	START TO BUILD PIT VOLUME, GEN ON BULK SYSTEM WENT DOWN-WAITING ON REPLACEMENT.
03:00	04:30	1.5	CIRC AND BUILD VOLUME IN PITS, BUILD AND PUMP SLUG.
04:30	06:00	1.5	POH. LD DRILL PIPE.

BG 800-1300U, CONN 2800-3500U, DOWNTIME 3389U, HIGH GAS 3135U @ 9286'

06-19-2005 Reported By JOHN HELM

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,441 TVD 9,441 Progress 0 Days 13 MW 11.8 Visc 35.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CLEAN MUD TANKS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	MIX AND PUMP SLUG.
07:00	10:00	3.0	POH AND LD DRILL PIPE.
10:00	10:30	0.5	PU KELLY AND BREAK SAME.
10:30	12:30	2.0	LD BHA.
12:30	13:30	1.0	PULL WEAR BUSHING AND RU CSG CREW.
13:30	21:00	7.5	HOLD PJSM. RAN 234 (233 JTS + 1 MARKER JOINT) JTS 4 1/2", 11.6#, N-80, LTC PRODUCTION CASING. LANDED CASING AT 9431' KB. RAN CASING AS FOLLOWS MULE/GUIDE SHOE, 1 JT CASING, FLOAT COLLAR AT 9388' - 9389', 122 JTS CASING, MARKER JT AT 4470' - 4492', 110 JTS CASING, PUP JT.
21:00	23:00	2.0	MU CIRC SWEDGE. BREAK CIRC. PUMP OUT OF HOLE W/TAG JT.
23:00	23:30	0.5	LD TAG JT AND MU LANDING JT.
23:30	01:30	2.0	CIRC BTMS UP, SMALL AMOUNT OF GAS ON BTMS UP.
01:30	04:30	3.0	HOLD PJSM. RU SLB CEMENT HEAD. TESTED LINES TO 250/5000 PSI. PUMPED 20 BBLs CHEM WASH, 20 BBLs FW, MIX AND PUMP 171 BBLs LEAD CMT 35/65 POZ "G" W/4% D020, 2% D174, 0.75% D112, 0.2% D046, 0.2% D013, & 0.25 LB/SX D029 @ 13 PPG), MIX & PUMP 322 BBLs TAIL CEMENT (50/50 POZ "G" W/2% D020, 0.1% D046, 0.075% D013, 0.2% D167, & 0.2% D065 @ 14.1 PPG). DROPPED PLUG AND DISPLACED W/137 BBLs FW. BUMPED PLUG W/2800 PSI (700 PSI OVER FCP). RELEASE PRESSURE. FLOATS HELD 1 3/4 BBLs BACK.
04:30	05:30	1.0	LANDED CSG DTO HANGER W/80K. RDMO SLB.
05:30	06:00	0.5	CLEANED MUD TANKS.

NOTIFIED JERRY BARNES W/BLM AT HOME OF INTENTION TO CEMENT PROD CSG @ 13:00 HRS.

NOTIFIED JULIE CARTER (LEFT MESSAGE) W/UTAH DNR OF INTENTION TO CEMENT PROD CSG AT 13:00 HRS

06-20-2005	Reported By	JOHN HELM										
Daily Costs: Drilling				Completion				Daily Total				
Cum Costs: Drilling				Completion				Well Total				
MD	9,441	TVD	9,441	Progress	0	Days	14	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :				PKR Depth : 0.0		
Activity at Report Time: WO COMPLETION												
Start	End	Hrs	Activity Description									
06:00	08:00	2.0	FINISHED CLEANING MUD TANKS.									
TRANSFERRED 1844 GAL DIESEL @ \$1.851/GAL & 2900 GAL PROPANE @ \$1.259/GAL												
08:00	06:00	22.0	RDMO TRUE RIG #15.									
06:00		18.0	RIG RELEASED AT 08:00 HRS, 6/19/05.									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. U-0282			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG RESOURCES, INC.						7. Unit or CA Agreement Name and No. CHAPITA WELLS UNIT			
3. Address P.O. Box 250 Big Piney, WY 83113				3a. Phone No. (include area code) 307-276-3331		8. Lease Name and Well No. CWU 827-14			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 1901 FNL 838 FWL 40.03806 LAT 109.412964 LON At top prod. interval reported below SAME At total depth SAME						9. AFI Well No. 43-047-35005			
10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVE						11. Sec., T., R., M., on Block and Survey or Area 14, T9S, R22E			
12. County or Parish UINTAH						13. State UT			
14. Date Spudded 04/06/2005		15. Date T.D. Reached 06/17/2005		16. Date Completed 07/28/2005 <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4858 KB			
18. Total Depth: MD 9441 TVD		19. Plug Back T.D.: MD 9388 TVD		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9-5/8	J-55	36#	0-2441		700			
7-7/8	4-1/2	N-80	11.6#	0-9431		1950			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	7637								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) MESAVERDE		7536	9295	9106-9295		2/SPF			
B)				8939-9062		3/SPF			
C)				8707-8898		2/SPF			
D)				8523-8648		2/SPF			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
9106-9295			1134 BBLs GELLED WATER & 129,246 # 20/40 SAND						
8939-9062			1166 BBLs GELLED WATER & 130,385 # 20/40 SAND						
8707-8898			1327 BBLs GELLED WATER & 169,725 # 20/40 SAND						
8523-8648			1316 BBLs GELLED WATER & 168,072 # 20/40 SAND						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/2005	08/04/2005	24	→	33	495	260			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64	2100	2700	→	33	495	260		PRODUCING GAS WELL	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7536	9295		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND MESAVERDE BUGTOP MIDDLE PRICE RIVER LOWER PRICE RIVER	4843 5424 6113 6703 7158 7496 8173 8926

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

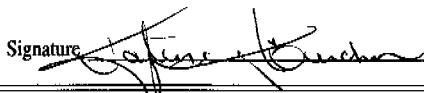
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature


Date **08/26/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 827-14 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6784. Two 400 bbl tank # 80619V & 80620V are on location.

27. PERFORATION RECORD

8333-8477	W/2 SPF
8151-8284	W/3 SPF
7888-8061	W/2 SPF
7723-7849	W/2 SPF
7536-7679	W/2 SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8333-8477	1299 BBLS GELLED WATER & 168,000 # 20/40 SAND
8151-8284	1122 BBLS GELLED WATER & 129,872 # 20/40 SAND
7888-8061	1302 BBLS GELLED WATER & 167,291 # 20/40 SAND
7723-7849	1098 BBLS GELLED WATER & 127,042 # 20/40 SAND
7536-7679	1325 BBLS GELLED WATER & 173,310 # 20/40 SAND

Perforated the Lower Price River from 9106-07', 9142-43', 9175-76', 9203-05', 9246-47', 9258-60' & 9293-95' w/2 SPF.

Perforated the Lower Price River from 8939-40', 8952-54', 8982-84', 9007-08', 9020-21', 9033-34', 9044-45' & 9060-62' w/3 SPF.

Perforated the Middle Price River from 8707-09', 8748-49', 8775-76', 8832-33', 8840-41', 8848-50', 8875-76', 8882-84' & 8897-98' w/2 SPF.

Perforated the Middle Price River from 8523-25', 8536-38', 8552-54', 8599-8600', 8609-10', 8616-17', 8633-34' & 8647-48' w/2 SPF.

Perforated the Middle Price River from 8333-35', 8352-54', 8366-68', 8386-87', 8406-07', 8419-20', 8433-35', 8476-77' w/2 SPF.

Perforated the Middle Price River from 8151-53', 8205-06', 8224-26', 8244-46', 8256-57' & 8282-84' w/3 SPF.

Perforated the Upper Price River from 7888-89', 7924-26', 7849-50', 7973-75', 7985-87', 8016-18' 8026-27' & 8060-61' w/2 SPF.

Perforated the Upper Price River from 7723-25', 7740-41', 7776-77', 7786-87', 7828-30', 7834-36' & 7848-49' w/2 SPF.

Perforated the Upper Price River from 7536-37', 7553-54', 7566-68', 7595-96', 7639-40', 7654-55', 7661-63', 7677-79' w/2 SPF.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 01 2005

FORM APPROVED
OMB No. 1004-0112
Expires: March 31, 2006

RECEIVED

AUG 01 2005

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DIV. OF OIL, GAS &

DIV. OF OIL, GAS & MINING

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-33314. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW 1901 FNL 838 FWL 40.038061 LAT 109.412964 LON
SECTION 14, T9S, R22E

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 827-149. API Well No.
43-047-3500510. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL STUP	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>1st Prod</i>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 1:47 p.m., 7/28/2005 through Questar meter # 6784 on a 8/64" choke.
Opening pressure, FTP 2600 psig, CP 3280 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date

07/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3160
(U-922)

March 1, 2006

EOG Resources Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202

43047-35005
Re: Paying Well Determination
CWU 827-14 Well, Chapita Wells Unit
Uintah County, Utah

Gentlemen:

Pursuant to your request of February 23, 2006, it has been determined by this office that under existing conditions the Chapita Wells well No. 827-14 located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of section 14, Township 9 South, Range 22 East, Uintah County, Utah, is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

Please file an appropriate Participating Area application for this well at your earliest convenience. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

Douglas F. Cook
Chief, Branch of Fluid Minerals

CONFIDENTIAL K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35005	CHAPITA WELLS UNIT 827-14		SWNW	14	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	13922	13650				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>mVRD</i> CONFIDENTIAL K PER BLM EFFECTIVE 7/1/2005							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35394	CHAPITA WELLS UNIT 885-15		SWSE	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14677	13650				4/12/06	
Comments: CHANGE TO PARTICIPATING AREA <i>mVRD</i> - K PER BLM EFFECTIVE 7/1/2005							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/11/2006

Date

(5/2000)

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APR 11 2006

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 3, 2006

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA "A-B-F-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Consolidated Mesaverde Formation PA "A-B-F-H", Chapita Wells Unit, CRS No. UTU63013Z, AFS No. 892000905Z, is hereby approved effective as of July 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-B-F-H" results in an initial consolidated participating area of 4,240.00 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU 827-14	43-047-35005	SW¼NW¼, 14-9S-22E	UTU0282
CWU 885-15	43-047-35394	SW¼SE¼, 15-9S-22E	UTU0283A

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-B-F-H", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

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APR 06 2006

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Enclosure